STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-48176	6. SURFACE: State
7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. UNIT or CA AGREEMENT NAME: Huntington CBM	
9. WELL NAME and NUMBER: State of Utah 17-8-21-33	
10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone	
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 17S 8E S	
12. COUNTY: Emery	13. STATE: UTAH

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

2. NAME OF OPERATOR: XTO Energy, Inc.

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401 PHONE NUMBER: (505) 324-1090

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2433' FSL x 1517' FEL 497846X 39.328522 4353059Y -110.024996
AT PROPOSED PRODUCING ZONE: same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 4.2 miles West of Huntington, Utah

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
400'	1120	160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
7000'	2,520	UTB-000138
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
6239' Ground Elevation	6/30/2006	2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	2,520	CBM light wt - lead	230+/- sacks	4.14 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 4/10/2006

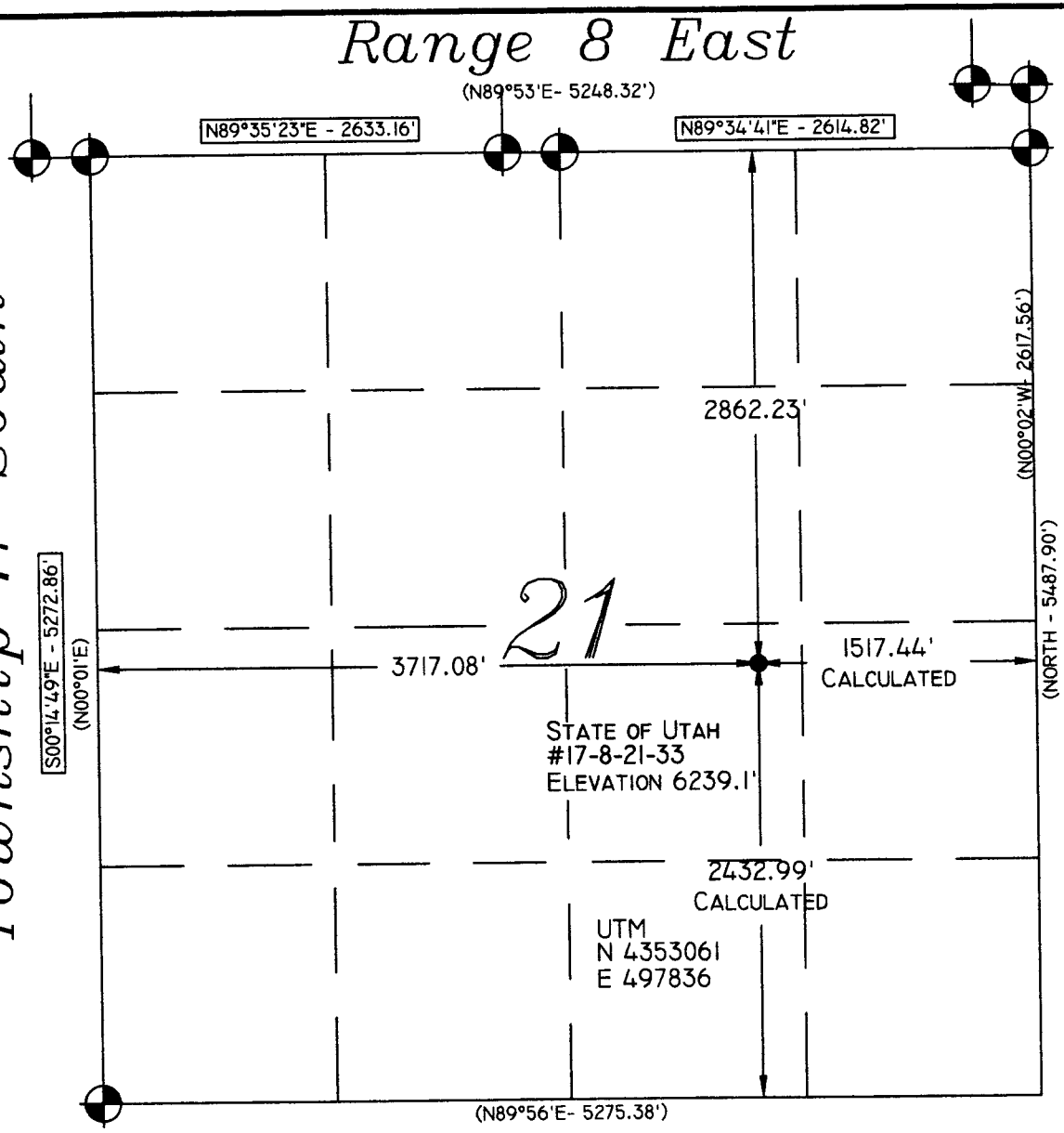
(This space for State use only)

CC: SITLA

API NUMBER ASSIGNED: 43-015-30679 APPROVAL:

RECEIVED
APR 13 2006
DIV. OF OIL, GAS & MINING

(11/2001) (See Instructions on Reverse Side)



Legend

- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'43.828" N
111°01'30.398" W

Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4 SE 1/4 OF SECTION 21; BEING 2862.23' SOUTH FROM THE NORTH LINE AND 3717.08' EAST FROM THE WEST LINE OF SECTION 21, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.

REGISTERED LAND SURVEYOR
3-1-06
No. 146652
Albert J. Spensko
STATE OF UTAH

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talon@etv.net

XTO ENERGY

State of Utah #17-8-21-33
Section 21, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J.
Drawing No.	Date:
A-1	02/22/06
	Scale:
	1" = 1000'
Sheet 1 of 1	Job No.
	2057

Application for Permit to Drill
Surface Use Plan

Company:	**XTO Energy Inc.**
Well No.	**State of Utah 17-8-21-33**
Location:	**Sec. 21, T17S, R8E**
State Lease No.	**ML-48176**

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

   a) Proposed route to location: The proposed route to location is show on **Exhibit "A"** and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map

   b) Location of proposed well in relation to town or other reference point: The well is located approx. 4.2 miles west of Huntington, Utah. Go west on 4th north from Huntington 1.9 miles, turn left SW go 2.3 miles, turn left go .2 mile to location.

   c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. No encroachment permit will be required.

   d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on **Exhibit "B".** All existing roads that will be used to the well location will be maintained to their current conditions or better.

   e) Other: None

2) Planned Access Roads:

   a) Location (centerline): Starting from a point along an existing road in the SE/4 of Section 21, T17S, R8E.

   b) Length of new access top be constructed: Approximately 1,405 feet of new access road will be constructed in order to gain safe access to the well pad. **See Exhibit "B".**

   c) Length of existing roads to be upgraded: No additional upgrades should be necessary to existing roads

   d) Maximum total disturbed width: Typically new access roads require up to 60' of disturbed width which includes ROW for gas and water pipe lines and electric service.

   e) Maximum travel surface width: 25' or less

   f) Maximum grades: Maximum grades will not exceed 10% after construction.

   g) Turnouts: No turnouts are planned at this time.

   h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock maybe purchased and used to improve road conditions and travel.

i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. 18"-24" culverts will be installed as necessary.

j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.

k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None

l) Other:

i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.

ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.

v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: **See Exhibit "C".**

4) Location of Production Facilities:

a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.

c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD) well.

d) Pipelines: The well will be produced into gas and water pipelines (sizes to be determined) and transported to existing pipelines. **See Exhibit "B"** for the proposed pipe line route.

e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines.

5) Location and Type of Water Supply:

a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.

b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.

6) Source of Construction Material:

a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.

b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.

7) Methods of Handling Waste Disposal:

a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined was a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at lease 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.

b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.

d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.

9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. **See Exhibit "D" & "E".**

a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.

b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.

10) Plans for Restoration of the Surface:

a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.

b) Topsoil along the access road will be reserved in place adjacent to the road.

c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.

d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.

e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.

f) All road surfacing will be removed prior to the rehabilitation of roads.

g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

h) All disturbed areas will be re-contoured to replicate the natural slope.

i) The stockpiled topsoil will be evenly distributed over the disturbed area.

j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

l) The following seed mixture will be used: As specified in the conditions of approval

m) If necessary, an abandonment marker will be one of the following, as specified by the State of Utah:

i) at least four feet above ground level,

ii) at restored ground level, or

iii) below ground level.

iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.

b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:

i) whether the materials appear eligible for the National Register of Historic Places;

ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.

c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.

d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.

e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: **See Exhibit "F".**

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

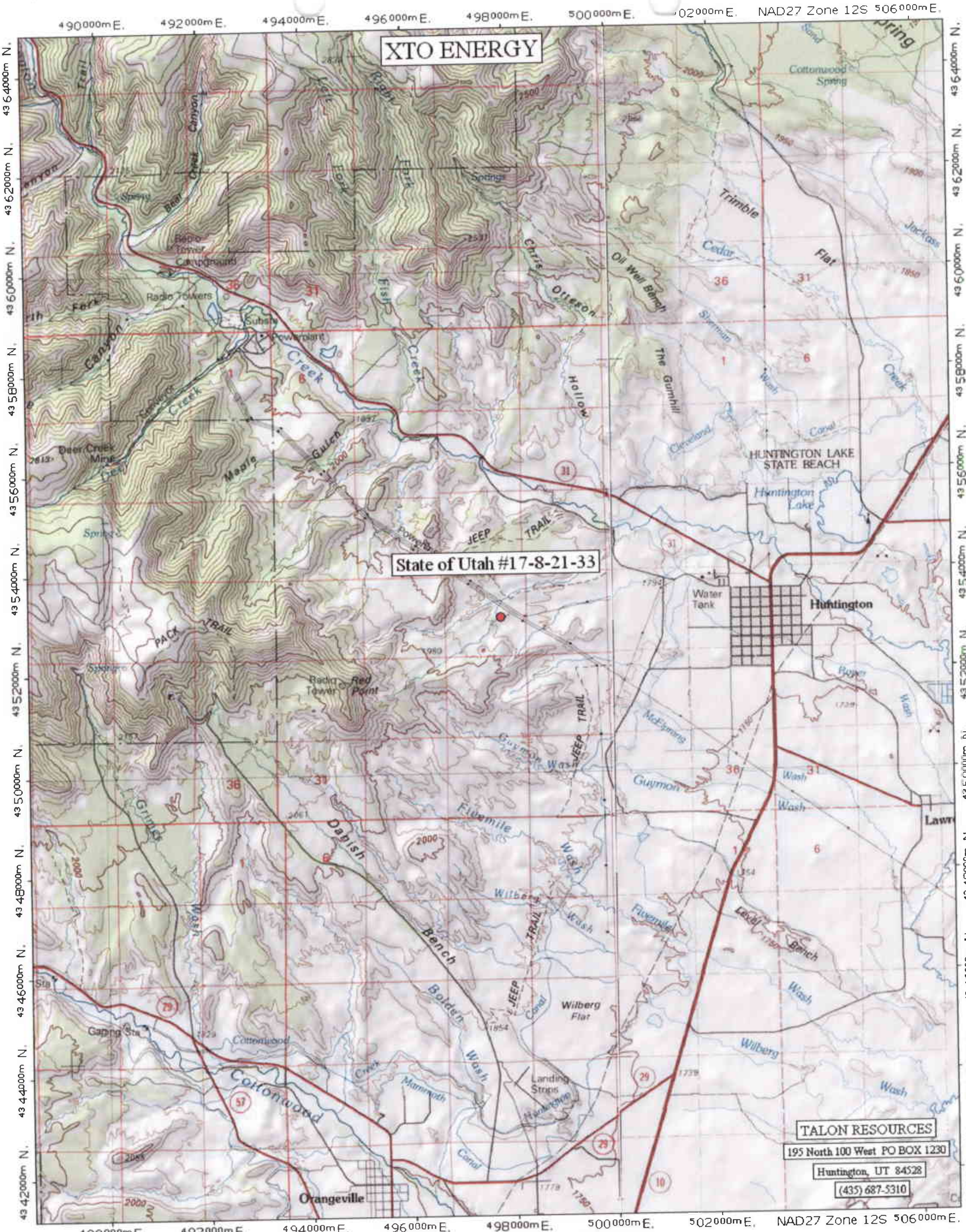
Greg Vick
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature Kyla Vaughan

Date 4/10/06



Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

EXHIBIT B

STATE OF UTAH
17-8-21-41
UTILITY
APPROX. 6420'
STATE OF UTAH
17-8-22-21
ML-48221
ML-48176
21
ACCESS
APPROX. 2065'
17-8-21-33
ACCESS & UTILITY
APPROX. 1405'
ACCESS & UTILITY
APPROX. 8700'
TRAIL
17-8-22-14
6582
ML-48218
6495
JEEP
6400
6600
17-8-28-12
ML-48228

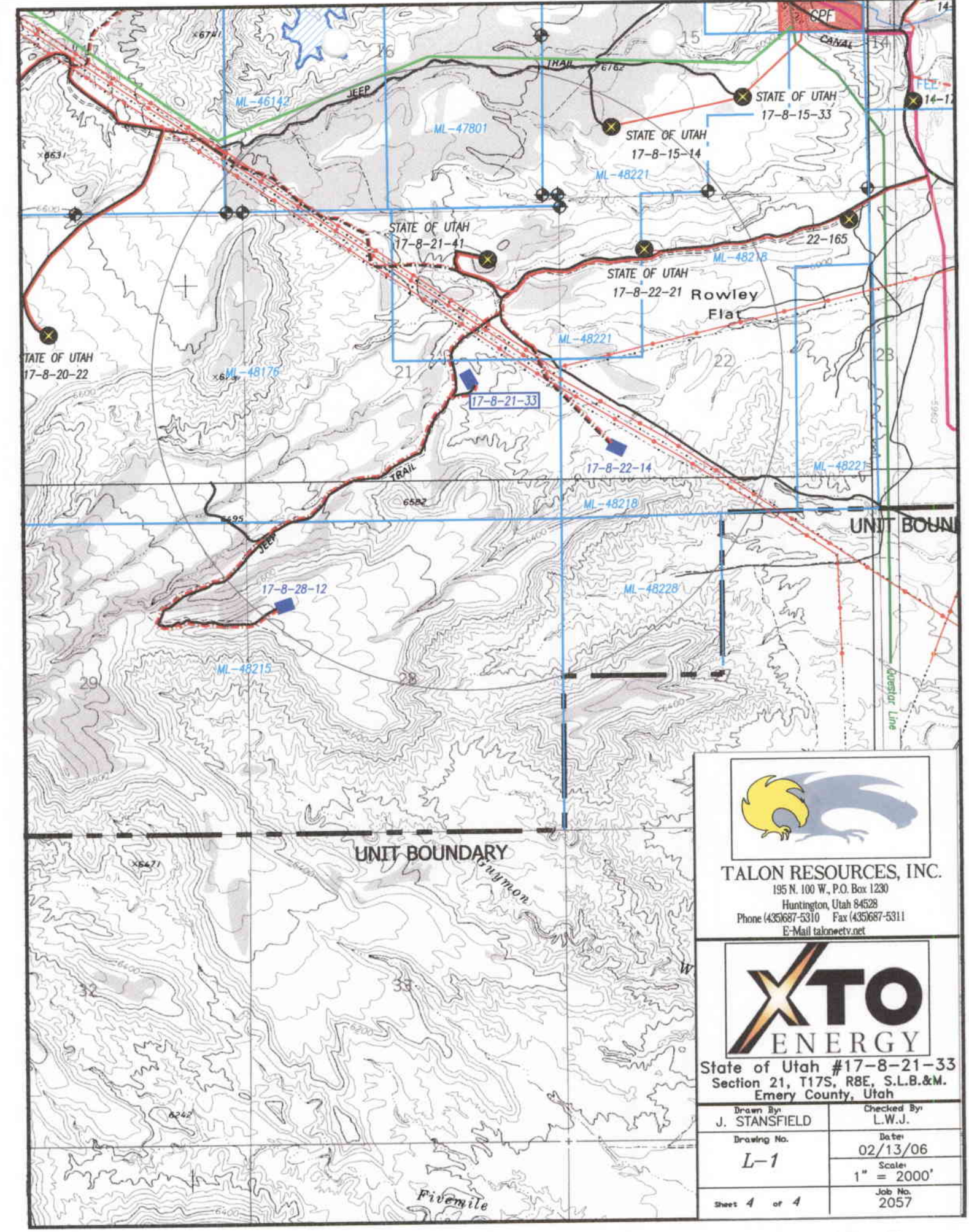

CPF
CANAL
JEEP
TRAIL
ML-46142
ML-47801
ML-48221
ML-48218
ML-48176
ML-48228
ML-48215
STATE OF UTAH
17-8-15-33
STATE OF UTAH
17-8-15-14
STATE OF UTAH
17-8-21-41
STATE OF UTAH
17-8-22-21
STATE OF UTAH
17-8-20-22
22-165
Rowley
Flat
17-8-21-33
17-8-22-14
17-8-28-12
UNIT BOUNDARY
Guymon
Fivemile
Questar Line
TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonetv.net
XTO ENERGY
State of Utah #17-8-21-33
Section 21, T17S, R8E, S.L.B.&M.
Emery County, Utah
Drawn By: J. STANSFIELD
Checked By: L.W.J.
Drawing No. L-1
Date: 02/13/06
Scale: 1" = 2000'
Sheet 4 of 4
Job No. 2057

EXHIBIT C

ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6239.1'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6238.6'

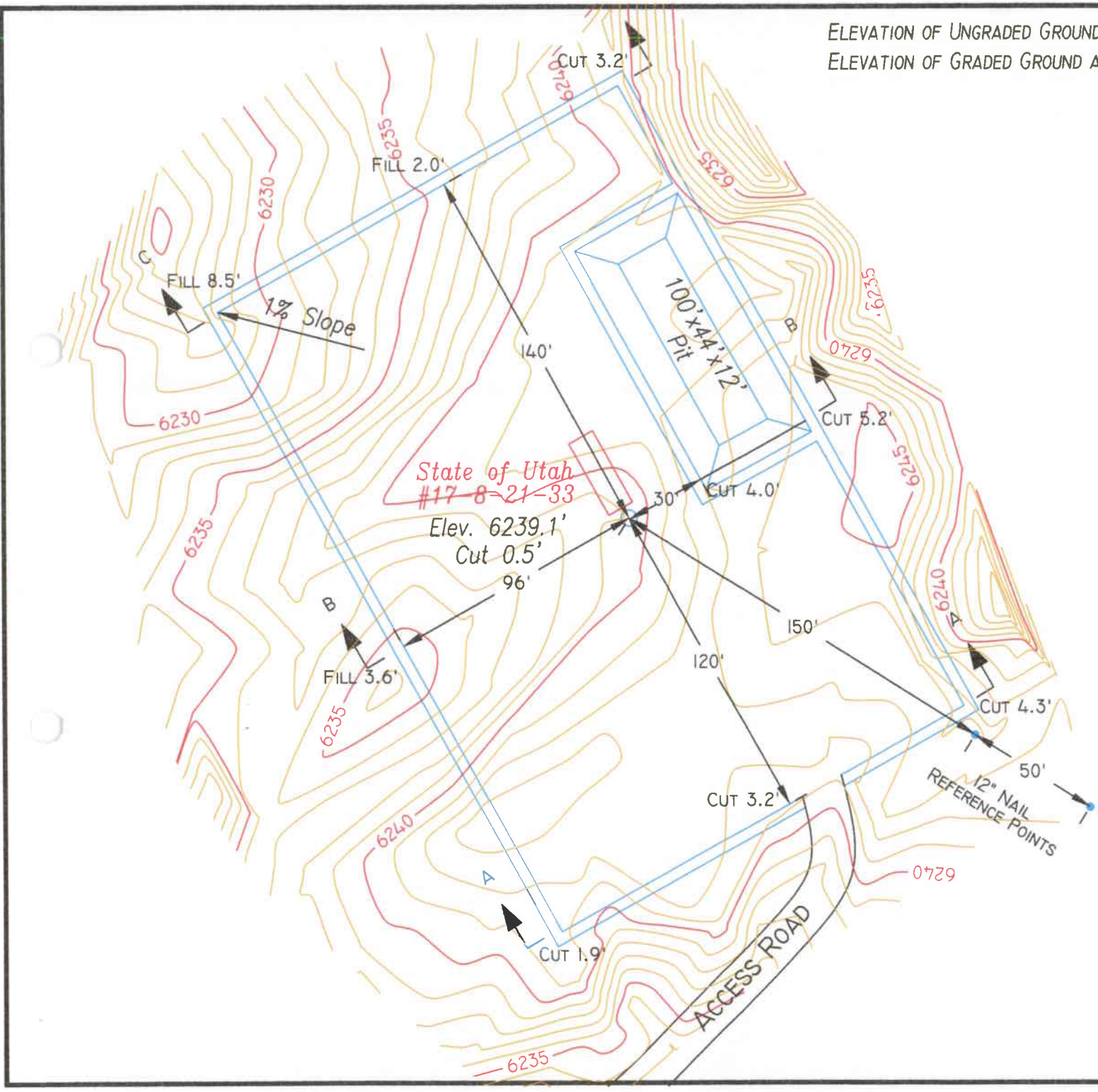


EXHIBIT D

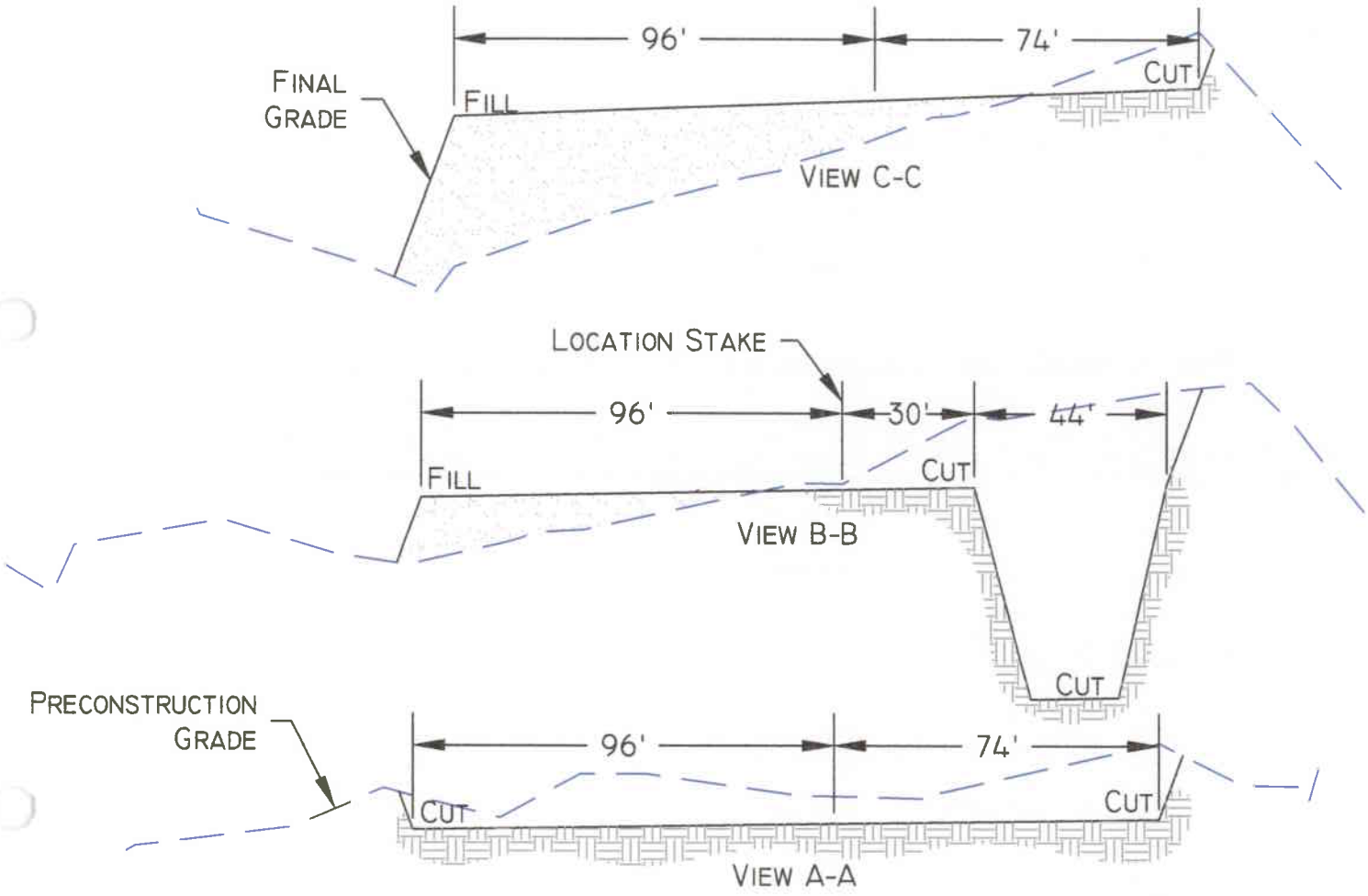
TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonsetv.net

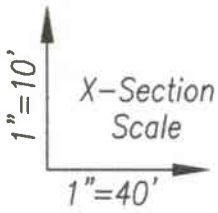
XTO ENERGY

LOCATION LAYOUT
Section 21, T17S, R8E, S.L.B.&M.
State of Utah #17-8-21-33

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 01/30/06
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 2057

EXHIBIT E





SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1

APPROXIMATE YARDAGES

CUT

(6")TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,450 CU, YDS.

TOTAL CUT = 3,910 CU. YDS.

TOTAL FILL = 2,350 CU. YDS.

TALON RESOURCES, INC.
195 North 100 West P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonentv.net

XTO ENERGY

TYPICAL CROSS SECTION
Section 21, T17S, R8E, S.L.B.&M.
State of Utah #17-8-21-33

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. C-1	Date: 01/30/06
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 2057

XTO ENERGY INC.

State of Utah 17-8-21-33

Drilling Data for APD

April 5, 2006

Location: 2433' FSL & 1517' FEL, Sec 21, T17S, R 8E

Projected TD: 2,520'
Approximate Elevation: 6,239'

Objective: Ferron Coal/Sand
KB Elevation: 6,251'

1) Mud Program:

INTERVAL	0' to 300'	300' to 2520'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.

b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.

c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.

d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. The inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coll Pressure	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8.625 in, ST&C surface casing set in a 12.25 in hole										
300	24	J-55	950	2,950	272	8.097	7.97	7.30	22.66	37.78
5.5 in, ST&C production casing set in a 7.875 in. hole										
2,520	15.5	J-55	4,040	4,810	202	4.95	4.83	3.69	4.40	5.17

EXHIBIT F

3) Well Heads:

a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.

b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.

4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.

a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft3/sk.

i) Slurry volume is 290 ft^3, 200% excess of calculated annular volume to 300'.

b) Production:

i) Lead Cement: 230 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft3/sk.

ii) Tail Cement: 210 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft3/sk.

iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.

(1) Slurry volume is 1,290 ft^3, 200% excess of calculated annular volume to 3,683'.

c) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

5) Logging Program

a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.

b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

6) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	4,105	2,115
Top of Ferron Coal Zone	3,955	2,265
Top of Lower Ferron Sand	3,900	2,320
TOTAL DEPTH		2,620

a) No known oil zones will be penetrated.

b) Gas bearing sandstones and coals will be penetrated from 3,218' to 3,383'.

EXHIBIT F

c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.

d) No known mineral zones will be penetrated.

e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

7) Company Personnel:

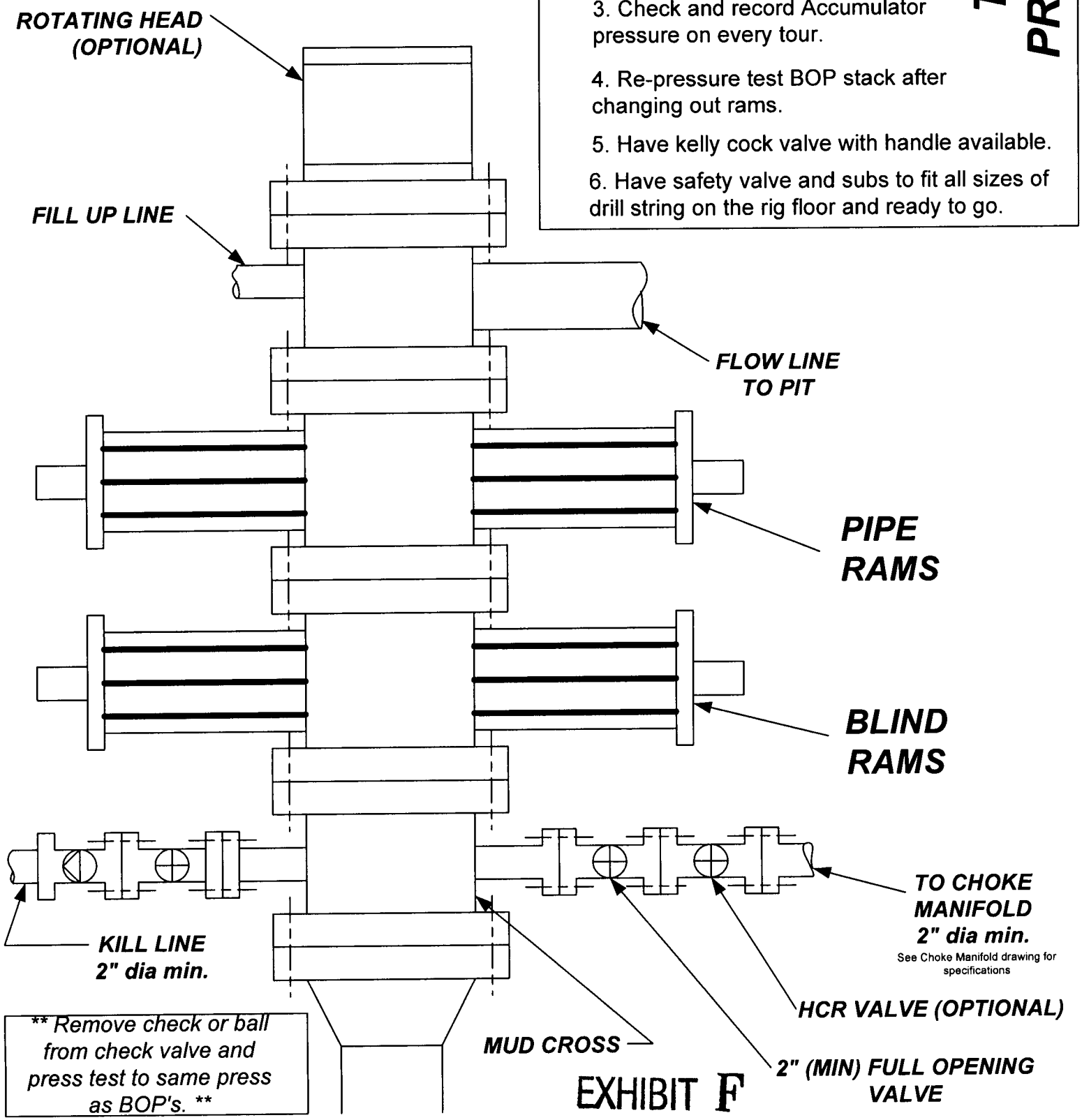
Name	Title	Office Phone	Home Phone
Greg Vick	Drilling Engineer	505-566-7946	505-320-7274
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

EXHIBIT F

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP a r installation:
   Pressure test BOP to 200-300 psig (low pressure) for 10 min.
   Test BOP to Working Press or to 70% internal yield of surf csg (10 min) or which ever is less.
2. Test operation of (both) rams on every trip.
3. Check and record Accumulator pressure on every tour.
4. Re-pressure test BOP stack after changing out rams.
5. Have kelly cock valve with handle available.
6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.



*** Remove check or ball from check valve and press test to same press as BOP's. ***

EXHIBIT F

CHOKE MANIFOLD
SCHEMATIC FOR DRILLING OPERATIONS
CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke monifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

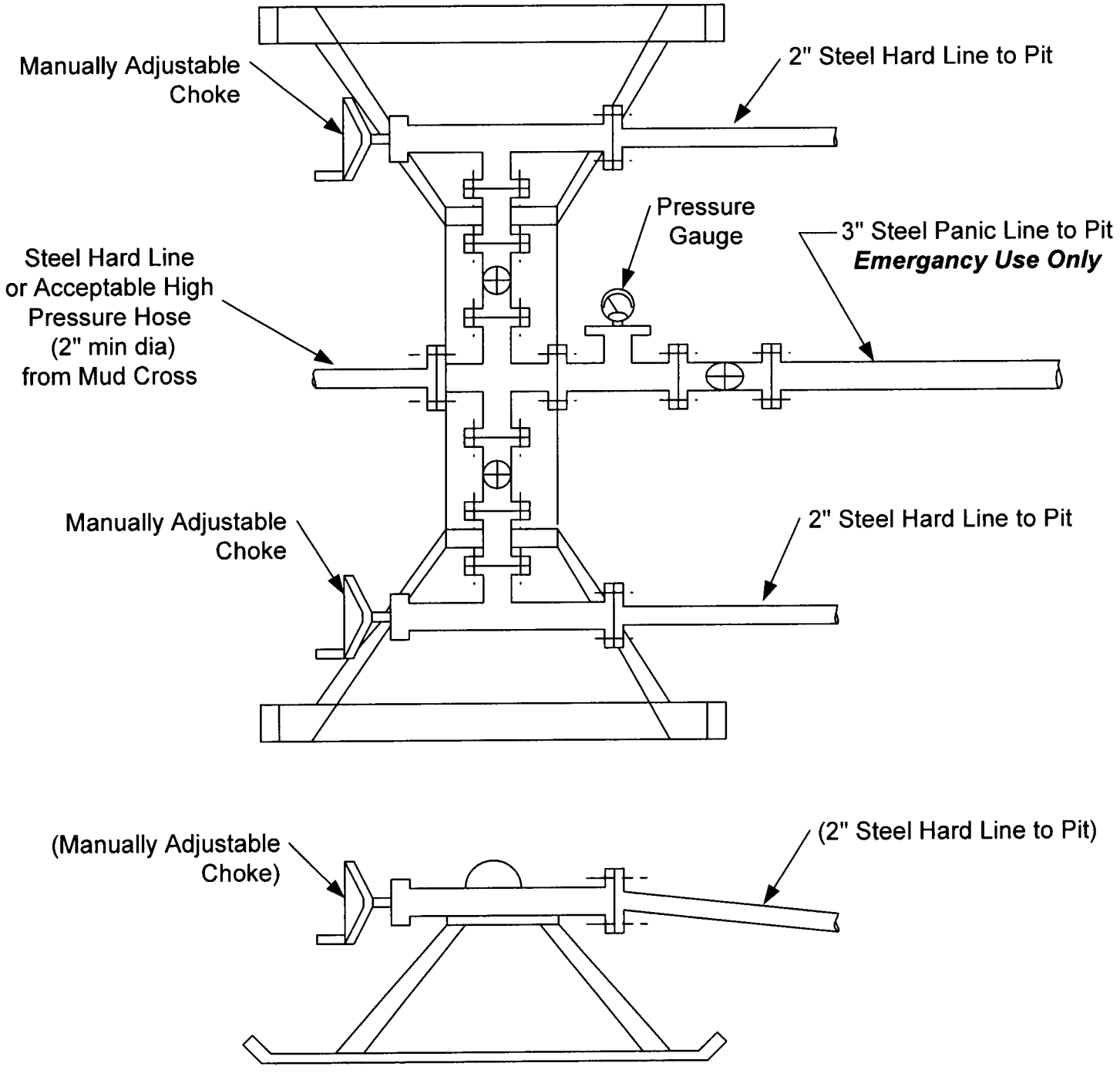


EXHIBIT F

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/13/2006

API NO. ASSIGNED: 43-015-30679

WELL NAME: ST OF UT 17-8-21-33
OPERATOR: XTO ENERGY INC (N2615)
CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:
NWSE 21 170S 080E
SURFACE: 2433 FSL 1517 FEL
BOTTOM: 2433 FSL 1517 FEL
COUNTY: EMERY
LATITUDE: 39.32882 LONGITUDE: -110.0250
UTM SURF EASTINGS: 497846 NORTHINGS: 4353059
FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	5/15/06
Geology		
Surface		

LEASE TYPE: 3 - State
LEASE NUMBER: ML-48176
SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

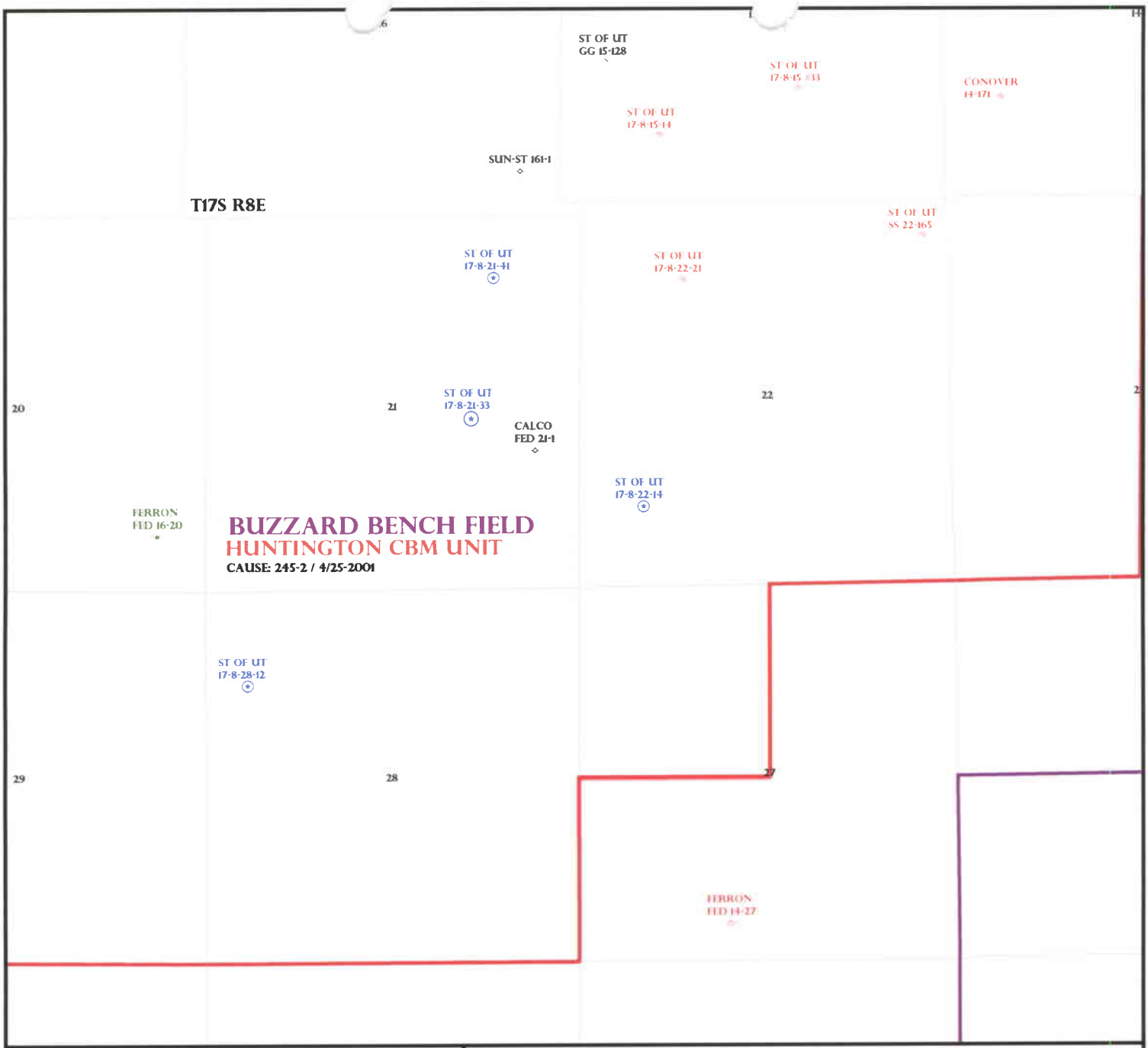
✓ Plat
✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: HUNTINGTON CBM
___ R649-2-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 245-2
Eff Date: 4-25-01
Siting: Suspended Spacing Siting
___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (04-28-06)

STIPULATIONS: 1- STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 21,22,28 T. 17S R. 8E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-2 / 4-25-2001

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-21-33
API NUMBER: 43-015-30679
LOCATION: 1/4,1/4 NWSE Sec: 21 TWP: 17 S RNG: 8 E 2433 FSL 1517 FEL

Geology/Ground Water:

The well will spud into a poorly to moderately permeable soil that is developed on the Lower unit of the Emery Sandstone Member of the Mancos Shale. Local outcrops dip into the Wasatch Plateau at about 5° to the northwest. No aquifers with high quality ground water are likely to be encountered below the Lower unit of the Emery Sandstone. The proposed surface casing and cementing program should ensure the protection of any unknown near surface ground water resources. A search of the Division of Water Rights records indicates that no water rights have been filed on subsurface water within a mile of the location.

Reviewer: Christopher J. Kierst **Date**: May 8, 2006

Surface:

On-site conducted April 27, 2006. In attendance: Bart Kettle (DOGM), Tony Wright (DWR), Ray Trujillo (XTO), Allen Childs (Talon), Ray Peterson (Emery County) and Bedos (Nelsons Construction) invited but choosing not to attend Jim Davis (SITLA), Ed Bonner (SITLA).

Emery County recommends that XTO work with the grazing permit holders on fence crossings.

Reviewer: Bart T Kettle **Date**: 04/28/06

Conditions of Approval/Application for Permit to Drill:

1.
2.
3.
4.
5.
6.
7.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy Inc.
WELL NAME & NUMBER: State of Utah 17-8-21-33
API NUMBER: 43-015-30679
LEASE: State **FIELD/UNIT:** Huntington CBM
LOCATION: 1/4,1/4 NWSE **Sec:** 21 **TWP:** 17 S **RNG:** 8 E 2433 FSL 1517 FEL
LEGAL WELL SITING: General Statewide Siting suspended.
GPS COORD (UTM): X = E; Y = N **SURFACE OWNER:** SITLA

PARTICIPANTS

Bart Kettle (DOGM), Allen Childs (Talon Resources Inc), Ray Trujillo (XTO), Tony Wright (DWR), Ray Peterson (Emery County) and Bedos (Nelsons Construction). Invited but choosing not to attend Jim Davis (SITLA) and Ed Bonner (SITLA).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed project is ~4.2 miles west of Huntington, located in Emery County Utah. Location is surrounded by rangelands with many steep gullies and dry wash's cutting through a series of mesas rising to the east. Drainages flow into Huntington Creek within five miles and eventually to the Green River 60 miles away. The project is located in a 10-12" precept zone at the base of the eastern portion of the Wasatch Plateau. Agriculture lands are located along the valley floor to the east. With the exception of patchy agriculture lands to the east and montane forest of the Wasatch Plateau the regional topography is arid rangelands dominated by Salt Scrub shrublands and Pinion/Juniper woodlands. Soils in the region are generally poorly developed, and moderate too highly erosive. There were no perennial streams or springs observed in close proximity to the location. Drainages in the immediate area are dry washes, flowing water during the extreme rain events of the monsoon season and during spring snow melt.

SURFACE USE PLAN

CURRENT SURFACE USE: Seasonal livestock grazing, late winter/spring big game range, wildlife habitat, and OHV recreational use.

PROPOSED SURFACE DISTURBANCE: 1405' of new road with a 25' running surface will be constructed. Well pad 260'x126'

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Three existing wells, two proposed.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Facilities consisting of a wellhead, flowlines, lifting system, separator measurement equipment and enclosed building for measurement equipment will be located on-site. A pipeline for transport of produced gas and water will run from this well and tie into an existing line along the access road.

SOURCE OF CONSTRUCTION MATERIAL: On location or local sources.

ANCILLARY FACILITIES: None

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS: Limited public interest or concern is anticipated during drilling and production of this well.

WASTE MANAGEMENT PLAN:

Reserve pit will be lined and fenced to allow fluids too evaporate. Once dry the reserve pit contents will be buried in place, back fill will be sufficiently deep so that no liner is exposed. Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes, no live water was observed in close proximity to the well pad or access road.

FLORA/FAUNA: Mule Deer, Elk, Blacktail jackrabbits, raptors, rodents and lizards.
Grasses: Curly galleta, bottlebrush squirrel tail, Salina wild ryegrass, and Indian ricegrass. Shrubs: Utah serviceberry, black sage, shadscale saltbrush, mat saltbrush, broom snake weed, birch leaf mountain mahogany, grease brush, Mormon tea, and buckwheat. Trees: Utah Juniper and Two Needle pinyon pine. Forbs: Vetch spp, Indian paint brush, bur buttercup, Russian thistle, purple mustard, Palmers penstemon, hairy aster, pepper weed, and spring parsley. Other: None noted.

SOIL TYPE AND CHARACTERISTICS: Clay loam dominated with some sandy clays.

SURFACE FORMATION & CHARACTERISTICS: Blue Gate Member of the Mancos Shale/clay and alluvial outwash. Soils at the well site are erosive in nature and are very fine clays.

EROSION/SEDIMENTATION/STABILITY: Most of the project area lays in areas of clay loam soils ranging from high to moderate potential for wind erosion. The project area has moderate water erosion potential. Soil erosion would increase during the initial construction phase of the project. Removal of vegetation and physical soil crust will reduce surface soil aggregates and therefore reduce soil stability. Loose unstable berms of soil will be left along the roadside and water runoff patterns will be re-directed. These factors will contribute to increased potential for wind and water erosion. As vegetation and soil crusts recover along the roadway soils will become more stable. Wind and water erosion rates would be partially reduced, but still accelerated from normal rates.

PALEONTOLOGICAL POTENTIAL: None noted

RESERVE PIT

CHARACTERISTICS: 100'x44'x12'

LINER REQUIREMENTS (Site Ranking Form attached): Lining is optional.

SURFACE RESTORATION/RECLAMATION PLAN

Well site and immediate area will be cleared of debris and material not needed for production after the completion of drilling. Reclamation will start within 120 days of the completion of the well. Areas not required for production will be reclaimed. Reclaimed portions of the well pad will be seeded in late fall or winter with seed mixture specified by the State of Utah.

SURFACE AGREEMENT: As per SITLA mineral lease.

CULTURAL RESOURCES/ARCHAEOLOGY: On file

OTHER OBSERVATIONS/COMMENTS

DWR provided no comments or recommendations. Emery County recommended that TXO work with the grazing permit holder on fence crossings.

ATTACHMENTS

Photos of this location were taken and placed on file.

Bart Kettle	04/28/2006 10:36 a.m.
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	0
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	0
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	0
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	5
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 5 (Level III Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

Criteria for determining when to exclude or discourage the use of reserve pits on a proposed drilling location

1. Proposed well location is situated near a surface water source or drainage, such that a breach of a pit would result in fluid entering surface waters.
2. Proposed well location is built on materials such that a breach of a pit would result in fluid entering shallow ground water, and/or could be conducted to nearby surface waters.

Example of 1)

Pit would be located above a stream such that any loss of fluid to the location surface would drain naturally to the stream, and strata beneath the pit is fractured or otherwise permeable such that a leak from the pit would result in fluid entering the stream or drainages leading directly to the stream.

Example of 2)

Pit would be located on the flood plain of a stream such that any loss of fluid to the surface, or from a pit leak, would flow through permeable near surface materials directly to the nearby stream.

It is unlawful for any person to discharge a pollutant into "Waters of the State" or to place or cause to be placed any wastes in a location where there is probable cause to believe it will cause pollution. Discharge of pollutants into surface waters must be covered under a UPDES or NPDES permit or could be subject to penalties under the Utah Water Quality Act or Federal Clean Water Act. Waters of the State is broadly defined and includes all surface and ground waters (not confined and retained within private property limits) and drainage systems.

Alternatives to consider:

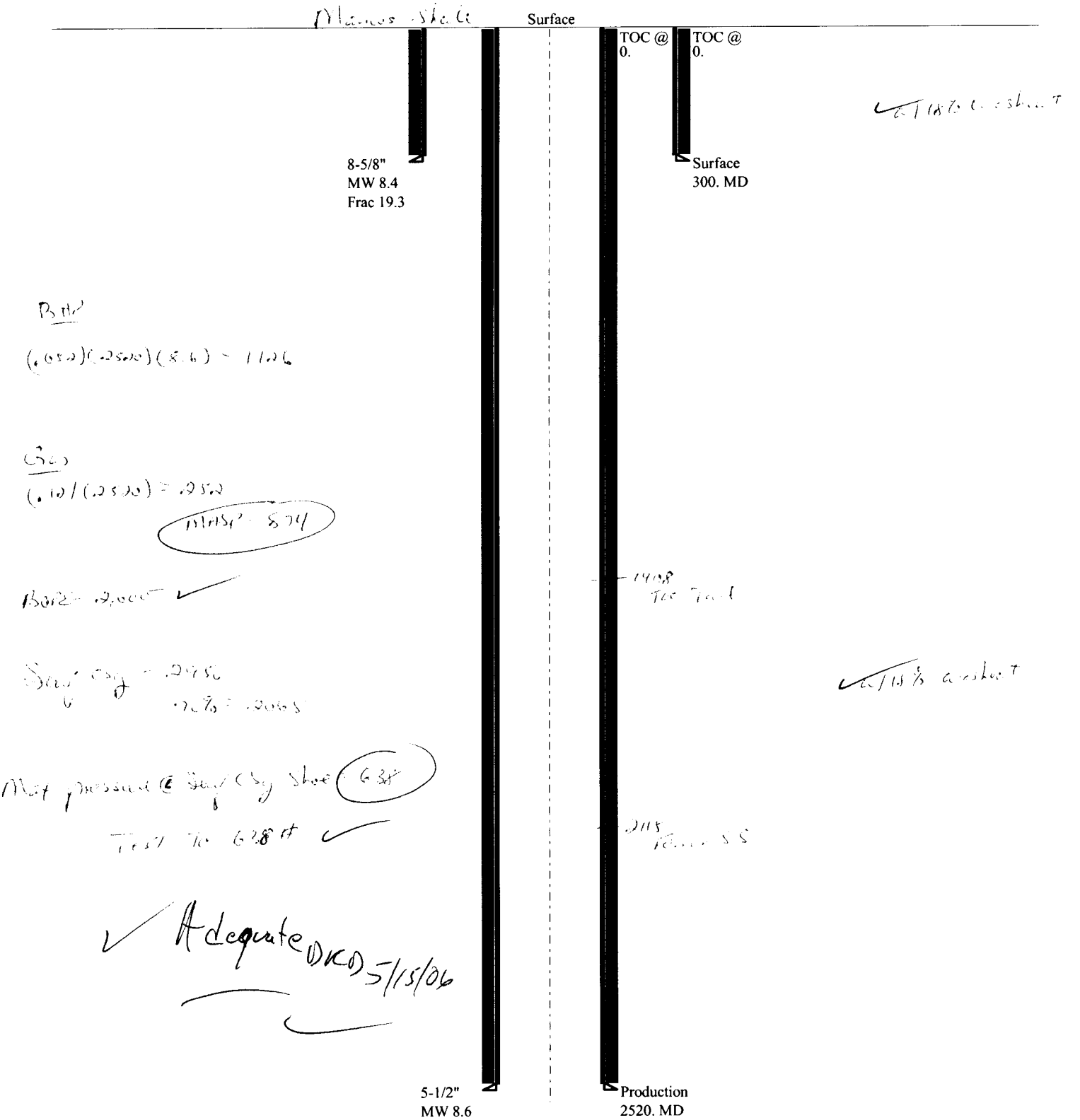
1. Use a closed mud system.
2. Move the location.
3. Directional drill.

UTAH DIVISION OF WATER RIGHTS

Sorry. No diversion points. Try browsing!

05-06 XTO St of UT 17-8-2[illegible]-33

Casing Schematic



Well name:	**05-06 XTO St of UT 17-8-21-33**
Operator:	**XTO Energy Inc**
String type:	Surface
Project ID:	43-015-30679
Location:	Emery County

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 264 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 300 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.
Neutral point: 262 ft

Environment:

H2S considered?	No
Surface temperature:	75 °F
Bottom hole temperature:	79 °F
Temperature gradient:	1.40 °F/100ft
Minimum section length:	299 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	2,520 ft
Next mud weight:	8.600 ppg
Next setting BHP:	1,126 psi
Fracture mud wt:	19.250 ppg
Fracture depth:	300 ft
Injection pressure	300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.465	300	2950	9.83	6	244	38.78 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: May 10,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**05-06 XTO St of UT 17-8-21-33**
Operator:	**XTO Energy Inc**
String type:	Production
Project ID:	43-015-30679
Location:	Emery County

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 253 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 1,126 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,192 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	2520	5.5	15.50	J-55	ST&C	2520	2520	4.825	79

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1126	4040	3.588	1126	4810	4.27	34	202	5.95 J

Prepared by: Clinton Dworshak, Utah Div. of Oil & Mining
Phone: 801-538-5280
FAX: 801-359-3940
Date: May 10,2006
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 2520 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 16, 2006

XTO Energy, Inc.
2700 Farmington Ave. Bldg. K, Ste. 1
Farmington, NM 87401

Re: State of Utah 17-8-21-33 Well, 2433' FSL, 1517' FEL, NW SE, Sec. 21, T. 17 South, R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30679.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA
Bureau of Land Management, Moab District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-8-21-33
API Number: 43-015-30679
Lease: ML-48176

Location: NW SE **Sec.** 21 **T.** 17 South **R.** 8 East

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: ML-48176	6. SURFACE: State
1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐	7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐	8. UNIT or CA AGREEMENT NAME: Huntington CBM
2. NAME OF OPERATOR: XTO Energy, Inc.	9. WELL NAME and NUMBER: State of Utah 17-8-21-33
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401 — PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2433' FSL x 1517' FEL 497846X 39.328822 4353059Y -110.024946 AT PROPOSED PRODUCING ZONE: same	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 17S 8E S
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 4.2 miles West of Huntington, Utah	12. COUNTY: Emery — 13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
400'	1120	160
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
7000'	2,520	UTB-000138
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
6239' Ground Elevation	6/30/2006	2 weeks

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12.25"	8.625"	J-55	24#	300	Class G	210+/- sacks	1.18 ft3/sx	15.7 ppg
7.875"	5.5"	J-55	15.5#	2,520	CBM light wt - lead	230+/- sacks	4.14 ft3/sx	10.5 ppg
					Class G - tail	210+/- sacks	1.62 ft3/sx	14.2 ppg

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
- ☑ COMPLETE DRILLING PLAN
- ☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Kyla Vaughan TITLE Regulatory Compliance Tech

SIGNATURE Kyla Vaughan DATE 4/10/2006

(This space for State use only)

CC: SITLA

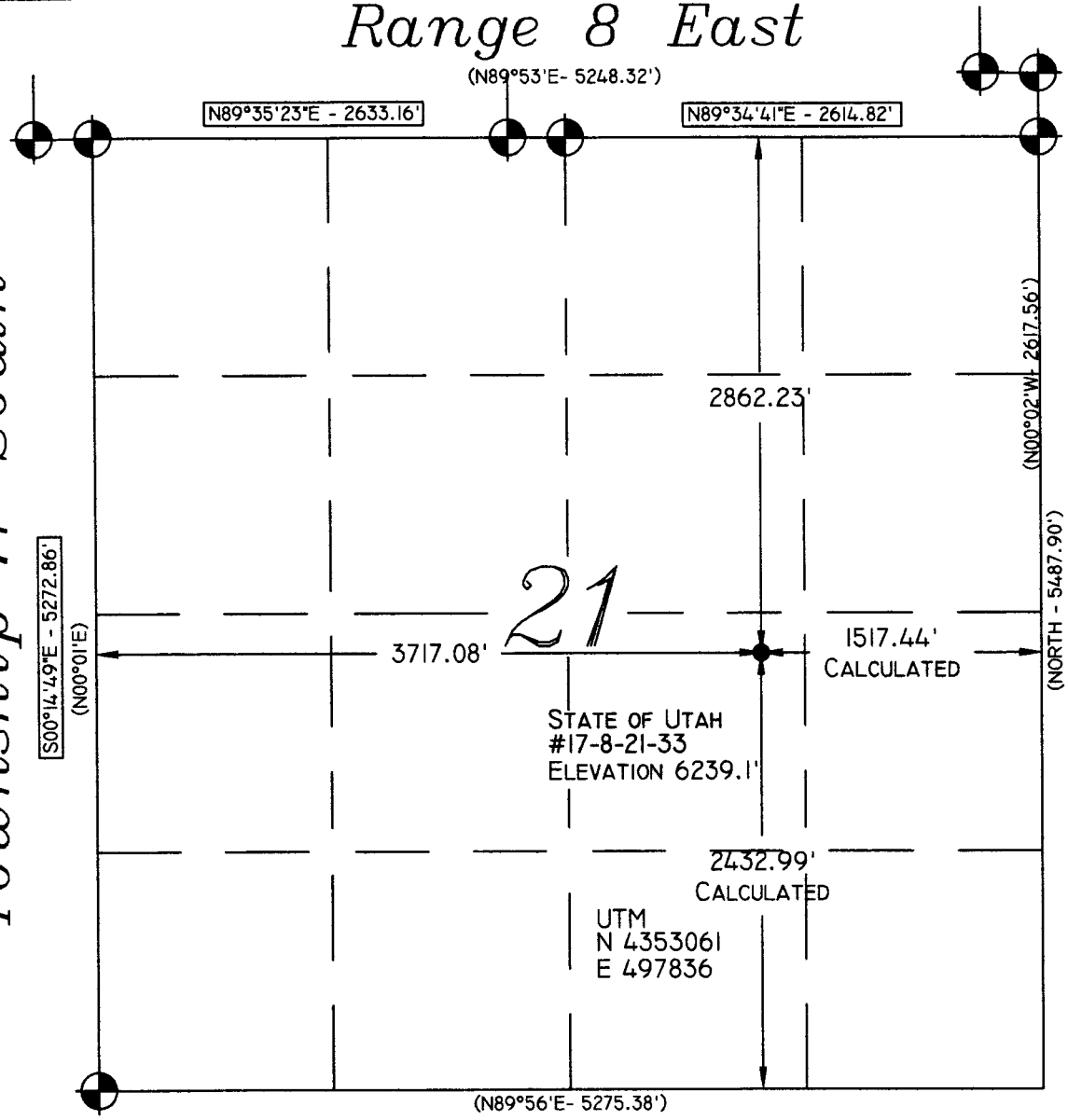
API NUMBER ASSIGNED: 43-015-32679

Approved by the
Utah Division of
Oil, Gas and Mining
APPROVAL

Date: 05-16-06
(See Instructions on Reverse Side)
By:

RECEIVED
APR 13 2006
DIV. OF OIL, GAS & MINING

(11/2001)



Location:
THE WELL LOCATION WAS DETERMINED USING A TRIMBLE 4700 GPS SURVEY GRADE UNIT.

Basis of Bearing:
THE BASIS OF BEARING IS GPS MEASURED.

GLO Bearing:
THE BEARINGS INDICATED ARE PER THE RECORDED PLAT OBTAINED FROM THE U.S. LAND OFFICE.

Basis of Elevation:
BASIS OF ELEVATION OF 6495' BEING AT THE SOUTHEAST SECTION CORNER OF SECTION 20, TOWNSHIP 17 SOUTH, RANGE 8 EAST, SALT LAKE BASE & MERIDIAN, AS SHOWN ON THE RED POINT QUADRANGLE 7.5 MINUTE SERIES MAP.

Description of Location:
PROPOSED DRILL HOLE LOCATED IN THE NW 1/4 SE 1/4 OF SECTION 21; BEING 2862.23' SOUTH FROM THE NORTH LINE AND 3717.08' EAST FROM THE WEST LINE OF SECTION 21, T17S, R8E, SALT LAKE BASE AND MERIDIAN.

Surveyor's Certificate:
I, ALBERT J. SPENSKO, A REGISTERED PROFESSIONAL LAND SURVEYOR, HOLDING CERTIFICATE 146652 STATE OF UTAH, DO HEREBY CERTIFY THAT THE INFORMATION ON THIS DRAWING IS A TRUE AND ACCURATE SURVEY BASED ON DATA OF RECORD AND WAS CONDUCTED UNDER MY PERSONAL DIRECTION AND SUPERVISION AS SHOWN HEREON.

REGISTERED LAND SURVEYOR
3-1-06
No. 146652
Albert J. Spensko
STATE OF UTAH

Legend
- Drill Hole Location
- Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- Calculated Corner
- ( ) GLO
- GPS Measured

NOTE:
UTM AND LATITUDE / LONGITUDE COORDINATES ARE DERIVED USING A GPS PATHFINDER AND ARE SHOWN IN NAD 27 DATUM.

LAT / LONG
39°19'43.828" N
111°01'30.398" W

GRAPHIC SCALE
0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

TALON RESOURCES, INC.
195 N. 100 W., P.O. Box 1230
Huntington, Utah 84528
Phone (435)687-5310 Fax (435)687-5311
E-Mail talonoetv.net

XTO ENERGY

State of Utah #17-8-21-33
Section 21, T17S, R8E, S.L.B.&M.
Emery County, Utah

Drawn By:	Checked By:
J. STANSFIELD	L.W.J.
Drawing No.	Date:
A-1	02/22/06
	Scale: 1" = 1000'
Sheet 1 of 4	Job No. 2057

From: Ed Bonner
To: Whitney, Diana
Date: 5/8/2006 3:48:33 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
- Utah 17-1174
- Utah 17-1175
- Utah 13-1169
- Utah 19-1181
- Utah 20-1183
- Utah 24-1189
- Utah 30-1062
- Utah 30-1088
- Utah 30-1090

Lone Mountain Production Company
- Hancock State 2-5

Pendragon Energy Partners, Inc
- State 9-16-10-18

QEP Uinta Basin, Inc
- GB 9ML-16-8-22
- GB 10ML-16-8-22
- RW 12-32BG

Westport Oil & Gas Company
- NBU 921-34J
- NBU 922-31N
- NBU 1021-4B
- NBU 1021-4G
- NBU 1021-4H
- NBU 922-31O
- NBU 921-32N (1 significant site which must be avoided per arc consultant survey in relocating well pad)
- NBU 921-32O

XTO Energy, Inc
- State of Utah 17-8-28-12
- State of Utah 17-8-21-33
- State of Utah 17-8-22-14
- State of Utah 17-8-18-24
- State of Utah 17-8-5-42R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48176

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH #17-08-21-33

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530679

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2433' FSL & 1517' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is an activity period for this well from May 1 - June 21, 2006.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/21/2006

(This space for State use only)

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-21-33	

Objective: Drill & Complete

First Report: 06/13/2006

AFE: 650456

6/13/06 Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 5/24/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 5/24/06 regarding conductor csg. Susp rpts pending further activity.

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.
Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401
Phone Number: (505) 324-1090

Well 1 43-015-30679

API Number	Well Name	QQ	Sec	Twp	Rng	County
~~4301530641~~	STATE OF UTAH 17-8-21-33	NWSE	21	17S	08E	EMERY

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15468	6/13/06	6/29/06

Comments: well spudded 6/13/06 FRSD

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech
Title
6/29/2006
Date

RECEIVED
JUN 29 2006
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48176

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: STATE OF UTAH 17-8-21-33

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530679

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2433' FSL & 1517' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 17S 8E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SPUD
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	_____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. notified Mark Jones w/DOGM of spud taking place @ 4:30 pm, 6/15/06. Drilled to 32' GL. Set 32' of 13-3/8" csg @ 32' GL. Cmtd w/6 cu yds Reddi Mix cmt. Drilled 12-1/4" hole to 315'. Ran 7 jts 8-5/8", 24#, J-55 ST&c csg. Set csg @ 309'. Cmtd surf csg w/220 sx Class G cmt w/2% CaCl @ 1/4#/sx Flocele (15.6 ppg, 1.15 cuft/sx). Circ 11.5 to surf.

Reached driller's TD on 7/4/06 @ 2740'.

Drilling ahead . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 7/18/2006

(This space for State use only)

RECEIVED
JUL 2 6 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
293'	¼ °	1098'	2 ½ °	1916'	2 ¾ °
313'	¼ °	1199'	2 ¼ °	2017'	2 ¾ °
412'	1 ¾ °	1299'	2 ¾ °	2118'	2 °
474'	1 ¼ °	1400'	3 °	2218'	2 ¾ °
577'	1 ½ °	1474'	2 ¾ °	2318'	2 1/8 °
677'	2 °	1535'	2 ¾ °	2439'	3 °
777'	2 °	1635'	2 ½ °	2539'	2 ½ °
897'	2 °	1735'	2 ¼ °	2639'	2 °
1008'	2 ¾ °	1836'	2 ¼ °	2740'	2 ¼ °

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

State of Utah 17-8-21-33
in Section 21, T17S, R8E,
API # 43-015-30679
Emery County, Utah.

Signed Brent H. Martin
Printed Name Brent H. Martin
Title Drilling Manager

THE STATE OF NEW MEXICO)
) SS.
COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 19th day of July **, 2006.**

Holly C. Perkins

My Commission Expires: 9-1-2008

RECEIVED
JUL 26 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48176
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: STATE OF UTAH 17-8-21- 33
9. API NUMBER: 4301530679
10 FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 17S 8E
12. COUNTY: EMERY
13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER
b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER
2. NAME OF OPERATOR: XTO Energy Inc.
3. ADDRESS OF OPERATOR: 2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401
PHONE NUMBER: (505) 324-1090
4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2433' FSL & 1517' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED	READY TO PRODUCE	17. ELEVATIONS (DF, RKB, RT, GL):
6/15/2006	7/3/2006	9/30/2006	☐	☑	6239'

18. TOTAL DEPTH: MD 2,740 TVD	19. PLUG BACK T.D.: MD 2,696 TVD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
GR/CBL/CCL

23.
WAS WELL CORED? NO ☐ YES ☐ (Submit analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17"	13 3/8 J55			32		RM 6		0	0
12 1/4"	8 5/8 J55	24#		308		G 220		0	0
7 7/8"	5 1/2 J55	15.5#		2,740		III 130		0	0

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	2,599							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) FERRON COAL	2,255	2,406		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
2,395 2,406	0.41	33	Open ☐ Squeezed ☐
2,255 2,270	0.41	45	Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
2255' - 2406'	Acidized w/1977 gals 15% HCl acid. Frac'd w/12,272 gals 20# linear gel, 134,981 gal 20# Delta 140 frac fld carrying 172,800# 20/40 and 121,200# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

(5/2000) **(CONTINUED ON BACK)**

RECEIVED
OCT 10 2006
DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
9/30/2006	10/2/2006	24		0	18	228	P

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
N/A	85	490	0.63	990			0	18	228	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER	2,099
				UPPER FERRON SS	2,220
				LOWER FERRON SS	2,408
				TUNUNK SHALE	2,658

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 10/3/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

RECEIVED
OCT 0 2 2006
DIV. OF OIL, GAS & MINING

EMERY

STATE OF UTAH 17-8-21-33

LOCATION : Sec 21, T17S, R8E
CONTRACTOR: Leon Ross Drilling, 27
WI %:
AFE#: 650456
API#: 43015306790000
DATE FIRST RPT: 6/18/2006

DATE: 6/18/2006
OPERATION: WOC
DFS: 2.56 **Footage Made:** 32 **Measured Depth:** 32
MW: **VISC:**
WOB: 22 **RPM:** 8
DMC: **CMC:** **DWC:** 4,197.00 **CWC:** 4,197.00
TIME DIST: (24.00) MIRU Leon Ross Rig #27. Spud Notification to Mark Jones w/DOGM Spud @ 4:30pm, 6-15-06. Drill to 60w/ air foam. Set 32' of 13 3/8 @ 32' of 13 3/8" @32' GL. Cmt w/ 6 cu yds Reddi Mix cmt outside & fill hole. PU 12 1/4" air tools. WOC. SDFN..

DATE: 6/19/2006
OPERATION: WORT
DFS: 3.56 **Footage Made:** 276 **Measured Depth:** 308
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 19,220.00 **CWC:** 23,417.00
TIME DIST: (24.00) Drill 12 1/4" hole to 31 5'. Blow Cin. RU & run surf csg as follows. 8 5/8" bull nose G S, 8 5/8' shoe jt w/ insert fit, 7 jts 8 5/8 #24, J55, ST&C csg. Csg set @ 308.23 GL. Fit @ 268.51' GL. Cent csg w. 4 bow spring cents. MIRU Halliburton. Cmt surf csg w/ 220 sx Class G cmt w/ 2% CaCl @ 1/4#/sx. Flocele (density 15.6 ppg, yld 1.15). Displaced w/ 16 bfw. LD Plug 12' above first float. Circ 11.5 to surf. Did not fall. Float held. SWI. RDMO Halliburton. RDMO Leon Ross Drlg #27. Susp report pending further activity..

DATE: 6/23/2006
OPERATION: Run WL Surv on surf
DFS: 7.56 **Footage Made:** 0 **Measured Depth:** 308
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** **CWC:** 23,417.00
TIME DIST: (24.00) RU WL. Run WLS: 1deg @ 230'. RD WL..

DATE: 7/1/2006
OPERATION: Drlg @ 333'
DFS: 15.56 **Footage Made:** 25 **Measured Depth:** 333
MW: **VISC:**
WOB: 2 **RPM:** 60
DMC: **CMC:** **DWC:** 17,600.15 **CWC:** 41,017.15
TIME DIST: (5.75) Move and Rig Up. (0.25) Safety Meeting. (3.50) Nipple Up BOP. (3.00) Pressure Test Blind and Pipe Rams, Choke manifold Valves, Choke Line, to 250# low F/ 5 min and 2000# High F/ 10 Min. Pressure Test Surface Csng to #1000 for 30 min.. (1.00) Rig Up Blooie Line. (2.00) Finish Rig Up. Level Rig. (2.25) Pick up Hammer and Bit. (0.50) Safety Meeting. (0.25) Test Fire Hammer. (3.00) Pick Up BHA and Trip in Hole Tag Cement @233'. (2.00) Drlg Cement. (0.25) Wireline Survey @293' was .25 degree. (0.25) Drlg.

DATE: 7/2/2006
OPERATION: Drlg @ 1299'
DFS: 16.56 **Footage Made:** 966 **Measured Depth:** 1,299
MW: **VISC:**
WOB: 2 **RPM:** 60
DMC: **CMC:** **DWC:** 30,388.85 **CWC:** 71,406.00
TIME DIST: (0.25) WLS @313'. (0.25) Function test Pipe Rams. (1.50) Drlg 333 to 415. (0.50) WLS @ 415. (1.00) Drlg 415' to 476'. (0.50) WLS @476'. (1.75) Drlg 476' to 536'. (0.25) Safety Meeting. (1.00) Drlg 536' to 577'. (0.50) WLS @ 577' was1.5. (0.50) Drlg 577' to 677'. (0.50) WLS @ 677' was 2. (1.00) Drlg 677' to 777'. (0.50) WLS @ 777 was 2. (1.00) Drlg 777' to 817'. (0.25) WLS @ 897 was 2. (1.75) Drlg 817 to 918'. (0.50) WLS @ 977' was 2.75. (3.00) Drlg 918' to 1008'. (0.25) WLS @ 977' was 2.75. (1.75) Drlg 1008' to 1098'. (0.50) WLS @ 1077' was 2,5. (1.00) Drlg 1098' to 1199'. (0.50) WLS @ 1199' was 2.25. (2.50) Drlg 1199' to 1299'. (1.00) WLS @ 1299' was 2.75.

DATE: 7/3/2006

OPERATION: Drlg @ 2178'
DFS: 17.56 **Footage Made:** 879 **Measured Depth:** 2,178
MW: **VISC:**
WOB: 1 **RPM:** 60
DMC: **CMC:** **DWC:** 52,815.75 **CWC:** 124,221.75
TIME DIST: (4.00) Drlg 1299' ti 1400'. (0.50) WLS @ 1400' was 3. (1.25) POOH, Lay Down IBS and NBS. (0.50) Safety Meeting. (2.75) Trip In Hole. (0.50) Drlg 1400' to 1474'. (0.50) WLS @ 1474' was 2.75. (0.50) Drlg 1474' to 1535'. (0.50) WLS @ 1535' was 2.75. (2.00) Drlg 1535' to 1635'. (0.50) WLS @ 1635' was 2.25. (1.00) Drlg 1635 to1735'. (0.50) WLS @ 1735' was 2.25. (2.00) Drlg 1735' to 1836'. (0.50) WLS @ 1836' was 2.25. (1.50) Drlg 1836' to 1936'. (0.50) WLS @ 1936' was 2.75. (1.00) Drlg 1936' to 2038'. (0.50) WLS @ 2038' was2.75. (2.00) Drlg 2038' to 2138'. (0.50) WLS @ 2138 was 2.0. (0.50) Drlg 2138' to 2178'.

DATE: 7/4/2006
OPERATION: Logging Well @ 2740'
DFS: 18.56 **Footage Made:** 562 **Measured Depth:** 2,740
MW: **VISC:**
WOB: 2 **RPM:** 60
DMC: **CMC:** **DWC:** 60,578.25 **CWC:** 184,800.00
TIME DIST: (0.25) Function Test Pipe Rams. (0.75) Drlg 2178' to 2238'. (0.50) WLS @ 2278' was 2.75. (2.50) Drlg 2238' to 2338'. (0.50) WLS @ 2338' was 2.25. (1.25) Drlg 2338' to2378'. (0.25) Safety Meeting. (0.50) Drlg 2378'to 2439'. (0.50) WLS @ 2439 was2.50. (2.50) Drlg 2439' to 2539'. (0.50) WLS @ 2539 was 2.5. (2.50) Drlg 2539' to2639'. (0.50) WLS @ 2639' was 2.0. (2.00) Drlg 2639' to 2740' T.D.. (0.50) WLS @ 2740' was 2.25. (1.00) Blow Hole. (1.25) POOH Laying Down D.P.. (0.25) Safety Meeting. (2.00) Lay Down DP and BHA. (1.50) Wait On Loggers. (2.50) Rig Up Schlumberger and Log.

DATE: 7/5/2006
OPERATION: Waiting on Location
DFS: 19.56 **Footage Made:** 0 **Measured Depth:** 2,740
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 50,195.05 **CWC:** 234,995.05
TIME DIST: (3.50) Logging W/ Schlumberger. (2.25) Rig up and Run 5 1/2" Csng. (0.25) Safety Meeting. (1.50) Run Casing. (0.50) Rig Up Haliburton and Hold Safety Meeting. (2.00) Cement. (4.00) Nipple Down BOP, Set Slips, Cut Off Casing. (4.00) Finish Nippling Down,. (6.00) Rig Down, Wait on Location, Released Rig at 2400 hr..

Farmington Well Workover Report

STATE OF UTAH	Well # 17-08-21-33	FERRON SANDSTON

Objective: Drill & Complete

First Report: 06/13/2006

AFE: 650456

6/13/06 Cont rpt for AFE #650456 to D&C Ferron Coal well fr/ 7-4-06 to 7-25-06. NU frac vlv. MIRU Express Hot Oil. PT csg, WH & frac valve to 4,000 psig for 30". Tstd OK. RDMO Express. MIRU Bran-Dex WL. Run GR/CCL/CBL fr/ 2,697' to surf. Log showed gd cmt bond fr/1,330' - 1,900', bad cmt bond fr/1,900' - 2,220', gd bond fr/2,220' - 2,535', bad cmt fr/2,535' - 2,697'. TOC @ 1,330' FS. RDMO WL. Susp rpts to further activity.

7/6/06 Wellview has all the drilling details and accumulated cost.

8/2/06 Cont rpt for AFE #650456 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4209), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220112) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Inst & conn new 3 hp Baldor elec motor (SN# FO605013276) fr/Industrial Electric on new Ebara 1" inl x 1" otl, 170 BWPD, centrifugal wtr trans pmp (SN# BG4210286) on sep wtr dump ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

8/22/06 Cont rpt for AFE # 650456 to D & C Ferron Coal well fr/ 7-25-06 to 8-22-06. MIRU Bran-DEX WL. RIH w/4" Slick Csg Guns. Perf L/Ferron Coal w/3 JSPF & 120 deg ph @ 2,395' - 2,406', (Titan EXP-3323-322T chrgs, 22.7 gm, .41" dia, 33 holes). All dpts correlated fr/Brad-Dex CBL-GR-CCL log ran on 7-24-06. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFN.

8/23/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/dump blr & dmpd 10 gals 28 % HCL @ 2,402'. POH & LD dump blr. MIRU Halliburton frac crew. Ac L/Ferron Coal perfs fr/2,395' - 2,406' dwn 5-1/2 csg w/977 gals 15% HCL at 30 BPM & 1,800 psig. Form BD @ 30 bpm & 2,866 psig. Frac L/Ferron Coal perfs fr/2,395' - 2,406' w/7,189 gals 20# Linear Gel. 88,492 gals 20# Delta 140 frac fld carrying 82,200 lbs 20/40 Brady sd, & 101,200 lbs 16/30 Brady sd. Frac Gradiant 0.82. Flshd w/2,357 gals 20# Linear Gel, 3 bbls short. Sd Conc 0.25 - 5.10 ppg. All sd coated w/sd wedge NT. ISIP 1,199 psig, 5" SIP 1,022 psig, 10" SIP 922 psig, 15" SIP 854 psig. ATP 1,888 psig. AIR 26 bpm. Max TP 2,866 psig. Max IR 30.90 bpm. Max sd conc 5.10 ppg. 2,278 BLWTR (L/Ferron). RD Halliburton. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 2,350'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 2,255' - 2,270' (45 holes, Titan EXP-3323-322T chrgs 22.7 gm, .41" dia,). All dpts correlated w/Bran-Dex CBL/CCL/GR log Dated 7-24-06. POH. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton frac crew. Ac U/Ferron Coal perfs fr/2,255' - 2,270' dwn 5-1/2" csg w/1,000 gals 15% HCL ac. Form BD @ 5 BPM & 2,100 psig. Frac U/Ferron Coal perfs fr/ 2,255' - 2,270' w/5,083 gals 20# Linear Gel, 45,489 gals 20# Delta 140 frac fld carrying 90,600 lbs 20/40 Brady sd & 20,000 lbs 16/30 Brady sd. Frac Gradiant 0.86. Flshd w/2,115 gals 20# Linear Gel, 3 bbls short. Sd Conc 1.00 - 5.00 ppg. All sd coated w/Sd Wedge NT. ISIP 1,152 psig, 5"SIP 936 psig, 10"SIP 747 psig, 15"SIP 610 psig. AIR 30.1 bpm, ATP 1,300 psig. Max TP 2,095 psig. Max IR 31.60 bpm, Max sd conc 5.00 ppg. 3,361 BLWTR (ttl). RDMO Halliburton. SWI. Susp rpts to further activity.

8/24/06 Std fusing 500' for inst of 6" SDR/11 poly gas line 4" SDR/7 poly wtr line. SDFN.

8/31/06 Cont rpt for AFE #650456 to D&C Ferron Coal well. MIRU Nielsons Crane. Built gravel pad. Set new Jesen 8' x 24' x 16" cmt pad, New Lufkin C160D-200-74" PU w/30" gearbox sheave (SN G146101A), Teco 20 hp elec motor (SN Z0603130517) w/8" motor sheave & 3 - C 180 belts fr/XTO stk. RDMO Nielsons Crane. Clnd loc. Susp rpts pending further activity.

9/7/06 Cont rpt for AFE #650456 to D&C Ferron Coal well. Backfill res pit. Susp rpts pending further activity. Compl tie in fr/new 6" SDR/11 poly gas line to new 12" SDR/11 poly gas line & fr/ new 6" SDR/7 poly wtr line to

new 4" SDR/7 poly wtr line. SDFN.

9/8/06 Cont rpt for AFE #650456 to D & C Ferron Coal/sd. fr/ 8-23-06-06 to 9-8-06. SICP 0 psig. MIRU BHWS rig# 1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, xo, SN & 106 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 2,240'. U/Ferron Coal fr/2,255' - 2,270'. CBP @ 2,350'. RU pwr swivel. Estb circ w/50 BFW. CO fill & DO CBP fr/2,240' - 2,350' w/ jts tbg. RD pwr swivel. TIH w/9 jts tbg. Tgd fill @ 2,646'. L/Ferron Coal perfs @ 2,395' - 2,406'. PBTD @ 2,697'. RU pwr swivel. Estb circ w/50 BFW wtr. CO fill fr/2,647' - 2,697' (PBTD) w/2 jts tbg. Circ well cln. RD pwr swivel. TOH w/20 jts tbg. SWI. SDFN. Lost 500 BFW while circ for day. 3,861 BLWTR.

9/9/06 SITP 0 psig SICP 0 psig. TIH w/8 jts tbg. EOT @ 2,454. Ferron perfs @ 2,255' - 2,406'. RU swb tls. BFL @ 500' FS. S. 0 BO, 240 BLW, 28 runs, 6 hrs, FFL @ 1,200' FS. Fld smpls on runs 1-7 showed dirty wtr w/tr sd, runs 8-28 showed cln wtr w/no sd. RD swb tls. SICP 0 psig. TIH w/12 jts 2-7/8" tbg. Tgd 3' of fill @ 2,694'. TOH w/12 jts 2-7/8" tbg. EOT @ 2,454'. SWI. SDFWE. 3,621' BLWTR.

9/12/06 SITP 0 psig, SICP 0 psig. TOH w/75 jts 2-7/8" tbg. LD BHA. TIH w/2-7/8" x 20' OPMA, 2 jts 2-7/8" tbg, 2707 Cavins Desander, 2-7/8" x 4' tbg sub, 2-7/8" SN & 76 jts 2-7/8", 6,5#, J-55, EUE, 8rd tbg. Ld tbg w/donut tbg hanger. SN @ 2,489'. EOT @ 2,599'. PBTD @ 2,697'. Ferron Coal perfs fr/2,255' - 2,406'. ND BOP. NU WH. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 2" x 16' RHBC-DV pmp (XTO #103) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" stabilizer rod, 2 - 1-1/2" x25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 91 - 3/4" gr D skr d w/4 molded guides pr rod, 1 - 3/4" x 6' rod sub & 1-1/4" x 26' PR w/1-1/2" x 14' PR lnr. Seated pmp. PT tbg to 500 psig w/6 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. Surf equip not ready to start PU. Inst Autopilot RTU #A06FJ209, wtr mtr, power, radio, tbg & csg xmtrs. Inst Allen Bradley elec pmp panel & elec mtr on 320 pmp unit. Ditched in & conn #2 elec cable fr/power ln to panel. Inst elec sep dmp pmp. Auto inst compl. 3,632 BLWTR.

Tubing **Location:** Lower

ZONE 1 Desc: Ferron Top Perf: 2,255 Btm Perf: 2,406 OH: No

Qty	Type	Description	Cond	Top Depth	Btm Depth	Length
76	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	6	2,488	2,481.59'
1	Tubing	2-7/8" SN	New	2,488	2,489	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	2,489	2,493	4.09'
1	Tubing	2-7/8" Cavins 2707 Desander	New	2,493	2,513	20.20'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	2,513	2,579	65.87'
1	Tubing	2-7/8" OPMA	New	2,579	2,599	20.00'
					Total	2,592.85'
					Landed @	2,592.85'

9/20/06 Cont rpt for AFE #650456 to D&C Ferron Coal well. SITP 0 psig, SICP 0 psig. Std PU @ 6:00 p.m., 9/19/06. Ppg @ 8 x 74" SPM. WO csg to build psig to first deliver gas sales.

9/21/06 P. 0 , 85 , 0 MCF, FTP 85 psig, SICP 0 psig, , LP 4 psig, SP 0 psig, DP 0 psig, 6 hrs.

9/22/06 P. 0 , 329 , 0 MCF, FTP 140 psig, SICP 0 psig, , LP 18 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/23/06 P. 0 , 320 , 0 MCF, FTP 140 psig, SICP 0 psig, , LP 18 psig, SP 0 psig, DP 0 psig, 24 hrs.

9/24/06 P. 0 , 300 , 0 MCF, FTP 140 psig, SICP 0 psig, , LP 18 psig, SP 0 psig, DP 0 psig, 24 hrs. FR for AFE #650456 to D & C.

Farmington Morning Report

Thursday, October 26, 2006

Date	Description	Sales Volume	Comment
10/24/06	El Paso	86,053 MCF	LP 135 psig
10/24/06	Western Gas	3,067 MCF	LP 282 psig
10/24/06	Williams	29,750 MCF	LP 119 psig
10/24/06	Durango	62,721 MCF	LP 311 psig
10/24/06	Raton	45,457 MCF	LP 1,192 psig
10/24/06	Utah	19,711 MCF	LP 499 psig
10/24/06	Fuel Estimated	17,222 MCF	
10/24/06	**TOTAL**	**263,981MCF**	

STATE OF UTAH	Well # 17-08-21-33	FERRON SANDSTON	Emery, UT

Objective: Drill & Complete

FrcstGas: 0 MCFPD **Prev Gas:** 0 MCFPD

AFE: 650456

1st Rept: 06/13/2006

10/1/06 P. FTP 85 psig, SICP 500 psig. OWU @ 11:30 a.m., 9/30/06. Delivered first gas sales to Questar via XTO's HT CDP. IFR 36 MCFPD. Ppg @ 8 x 74" SPM.

DWC: $0 **CWC:** $655,963 **DMC:** $0 **CMC:** $0

FrcstGas: 0 MCFPD **Prev Gas:** 0 MCFPD

10/2/06 P. 0 BO, 228 BW, 18 MCF, FTP 85 psig, FCP 490 psig, LP 8 psig, 24 hrs.

DWC: $0 **CWC:** $655,963 **DMC:** $0 **CMC:** $0

FrcstGas: 0 MCFPD **Prev Gas:** 0 MCFPD

10/3/06 P. 0 BO, 257 BW, 38 MCF, FTP 80 psig, FCP 480 psig, LP 8 psig, 24 hrs.

DWC: $0 **CWC:** $655,963 **DMC:** $0 **CMC:** $0

FrcstGas: 0 MCFPD **Prev Gas:** 0 MCFPD

10/4/06 P. 0 BO, 293 BW, 40 MCF, FTP 80 psig, FCP 475 psig, LP 8 psig, 24 hrs. FR for Compl.

DWC: $0 **CWC:** $655,963 **DMC:** $0 **CMC:** $0

4301530679 FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73965

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: LM LEMMON #10-01

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: Various (See attached)

3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE

4 LOCATION OF WELL

FOOTAGES AT SURFACE: 660' FSK & 792' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 10 17S 08E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 1/1/2004	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surace commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DRM

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 5/15/2007

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/11/07
BY: (See Instructions on Reverse Side)

Federal Approval Of This Action Is Necessary

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

5/2000)

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP			
State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
~~State of Utah II 36-95~~	~~43-015-30509~~	Producing	State	
~~State of Utah II 36-96~~	~~43-015-30508~~	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP				
USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH /UTAH PRODUCTION

Apr-05

MONTHLY GAS PRODUCTION

...gton Wells

				FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES						
	WELL No.	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST.PROD	Irr Gas	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	Vented Gas	VENTED GAS	ADJ	FIELD PRODUCTION
						a	b	c				b+c+d		g	b+c					i-g
N	10-01	30	435	1476	0.00488716	1479	45	36	98	0	98	179	1299	1246	81	98	0	98	179	1425
	T36-10	30	2667	18292	0.06048442	18298	45	447	1708	0	1708	2200	16099	15424	492	1708	0	1708	2200	17624
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	0	2280	2739	14236	14308	459	2280	0	2280	2739	17047
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
A	07-106	30	679	5062	0.01673803	5064	45	124	789	0	789	958	4106	4268	169	789	0	789	958	5226
B	09-119	30	185	726	0.0024006	726	45	18	108	0	108	171	556	612	63	108	0	108	171	783
C	10-124	30	129	951	0.00314458	951	45	23	38	0	38	106	845	802	68	38	0	38	106	908
	06-102	30	823	20112	0.06650244	20119	45	491	2219	0	2219	2755	17364	16959	536	2219	0	2219	2755	19714
	06-104	30	809	12922	0.04272795	12926	45	319	2156	0	2156	2516	10410	10895	360	2156	0	2156	2516	13412
ET AL	09-118	30	163	797	0.00263536	797	45	19	100	0	100	164	633	672	64	100	0	100	164	836
B	09-120	30	214	899	0.00297264	899	45	22	80	0	80	147	752	758	67	80	0	80	147	905
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
C	10-123	30	26	1348	0.0044573	1348	45	33	89	0	89	167	1182	1137	78	89	0	89	167	1304
F	10-125	30	266	536	0.00177234	536	45	13	32	0	32	90	446	452	58	32	0	32	90	542
F	11-129	29	0	396	0.00130942	396	44	10	16	0	16	69	327	334	53	16	0	16	69	403
F	11-130	30	1847	162	0.00053567	162	45	4	7	0	7	56	106	137	49	7	0	7	56	193
TRUST ET AL	16-121	30	276	757	0.0025031	757	45	18	42	0	42	105	652	638	63	42	0	42	105	743
B	05-107	29	242	8230	0.02721336	8233	44	201	1397	0	1397	1641	6591	6940	244	1397	0	1397	1641	8581
B	05-108	30	611	4934	0.01631479	4936	45	120	830	0	830	995	3940	4160	165	830	0	830	995	5155
B	05-109	30	113	1252	0.00413987	1252	45	31	133	0	133	209	1044	1056	76	133	0	133	209	1265
B	05-110	30	3	1462	0.00483426	1463	45	36	194	0	194	275	1188	1233	81	194	0	194	275	1508
	06-103	30	946	9133	0.03019922	9136	45	223	1241	0	1241	1509	7627	7701	268	1241	0	1241	1509	9210
VEST GROUP ET AL	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ARD ET AL	15-127	30	1462	3530	0.01167232	3531	45	66	226	0	226	357	3174	2977	131	226	0	226	357	3334
	08-111	29	143	1513	0.00500289	1514	44	37	203	0	203	283	1230	1276	80	203	0	203	283	1559
	08-112	30	118	1326	0.00438456	1326	45	32	143	0	143	220	1106	1118	77	143	0	143	220	1338
3B	08-113	30	0	756	0.00249979	756	45	18	108	0	108	171	585	637	63	108	0	108	171	808
A	07-105	30	909	6760	0.02235265	6762	45	165	1197	0	1197	1407	5355	5700	210	1197	0	1197	1407	7107
GG	03-122	30	0	456	0.00150781	456	45	11	30	0	30	86	370	385	56	30	0	30	56	471
HH	03-133	30	102	331	0.00109449	331	45	8	18	0	18	71	260	279	53	18	0	18	71	350
ARMS	09-117	30	37	946	0.00312805	946	45	23	136	0	136	204	742	798	68	136	0	136	204	1002
3B	04-116	30	114	603	0.00199388	603	45	15	63	0	63	123	480	508	60	63	0	63	123	631
GG	04-115	30	258	1186	0.00392163	1186	45	29	130	0	130	204	982	1000	74	130	0	130	204	1204
	T36-100	30	3714	34839	0.11519881	34851	45	851	5000	0	5000	5896	28955	29376	896	5000	0	5000	5896	35272
:	01-140	30	1506	4065	0.01344135	4066	45	99	462	0	462	606	3460	3428	144	462	0	462	606	4034
	01-101	30	1199	24478	0.08093908	24486	45	596	2937	0	2937	3580	20907	20640	643	2937	0	2937	3580	24220
SS	22-165	30	1690	4630	0.01530958	4632	45	113	162	0	162	320	4312	3904	158	162	0	162	320	4224
) (RIG SKID)	35-135R	30	4133	1501	0.00496321	1502	0	37	142	0	142	179	1323	1266	37	142	0	142	179	1445
:	14-171	30	3033	4645	0.01535918	4647	45	113	163	0	163	321	4325	3917	158	163	0	163	321	4238
	36-139	30	734	9013	0.02980243	9016	45	220	1062	0	1062	1327	7689	7600	265	1062	0	1062	1327	8927
FO	02-186	30	193	575	0.0019013	575	45	14	42	0	42	101	474	485	59	42	0	42	101	586
	36-138	30	555	5299	0.0175217	5301	45	129	396	0	396	570	4730	4468	174	396	0	396	570	5038
CC	03-161	30	61	558	0.00184509	558	45	14	48	0	48	107	452	471	59	48	0	48	107	578
FO	02-188	30	176	923	0.003052	923	45	23	45	0	45	113	811	778	68	45	0	45	113	891
	14-131	30	793	1967	0.00650409	1968	45	48	71	0	71	164	1804	1659	93	71	0	71	164	1823
K	01-141	30	59	2208	0.00730098	2209	45	54	283	0	283	382	1827	1862	99	283	0	283	382	2244
KK	32-144	30	3738	31387	0.10378441	31398	45	766	5540	0	5540	6351	25047	26466	811	5540	0	5540	6351	32817
"AA"	07-146	30	672	2760	0.00912623	2761	0	67	538	0	538	605	2156	2327	57	538	0	538	605	2932
D	35-137	30	1366	11613	0.0383996	11617	0	284	1276	0	1276	1560	10057	9792	284	1276	0	1276	1560	11352
)	01-205D	30	4123	2659	0.00879226	2660	0	65	257	0	257	322	2338	2242	65	257	0	257	322	2564
QQ	31-201	30	1581	35480	0.11731834	35492	0	866	4755	0	4755	5621	29871	29917	866	4755	0	4755	5621	35538
			43726	302425	1	302529	1930.5	7383	38990	0	38990	48303.5	254225.5	255009	9312	38990	0	38990	48302	303311
											BTU	1.04	SALES MTR	255006						

Apr-05

		Days On	MONTHLY WATER PRODUCTION	FIELD ESTIMATED PRODUCTION: Costal Statement	PROD %	FIELD EST PROD	Irr Gas	Lse Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ (i)	FIELD ESTIMATED SALES	ACTUAL ALLOCATED SALES: ALLOCATED SALES	Lse Use Gas (h)	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ (j)	FIELD PRODUCTION
lle Wells																				
	B21-03	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	A26-02	26	86	490	0.00165775	490	39	13	15	0	15	67	423	432	52	15	0	15	67	499
	C23-08	30	3432	9140	0.03092205	9,140	45	236	437	0	437	718	8,422	8,062	281	437	0	437	718	8,780
	A26-04	15	0	68	0.00023005	68	23	2	2	0	2	26	42	60	24	2	0	2	26	86
	A35-06	30	141	29098	0.09844307	29,098	45	750	1,706	0	1,706	2,501	26,597	25,665	795	1,706	0	1,706	2,501	28,166
	A35-05	18	700	289	0.00097773	289	27	7	7	0	7	41	248	255	34	7	0	7	41	289
	A34-07	30	2845	5383	0.01821153	5,383	45	139	361	0	361	545	4,838	4,748	184	361	0	361	545	5,293
	P10-47	30	734	139	0.00047026	139	210	4	6	0	6	220	-81	123	214	6	0	6	220	343
	A27-09	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AME PROB	U02-11	30	50211	15291	0.05173184	15,291	45	394	1,255	0	1,255	1,694	13,597	13,487	439	1,255	0	1,255	1,694	15,181
	S08-46	29	1	519	0.00175586	519	203	13	230	0	230	446	73	458	216	230	0	230	446	904
	R09-45	30	36	444	0.00150212	444	210	11	102	0	102	323	121	392	221	102	0	102	323	715
	P10-42	29	7609	819	0.0027708	819	44	21	144	0	144	209	610	722	65	144	0	144	209	931
	P10-43	30	3050	605	0.00204681	605	45	16	61	0	61	122	483	534	61	61	0	61	122	655
	Q04-44	16	5442	71	0.0002402	71	112	2	11	0	11	125	-54	63	114	11	0	11	125	188
	D34-12	24	2583	1471	0.00497662	1,471	36	38	126	0	126	200	1,271	1,297	74	126	0	126	200	1,497
	D35-13	30	1421101	896	0.00303131	896	45	23	349	0	349	417	479	790	68	349	0	349	417	1,207
	D35-14	24	647	293	0.00099126	293	36	8	57	0	57	101	192	258	44	57	0	57	101	359
	D35-15	30	1830	20903	0.07071811	20,903	45	539	1,326	0	1,326	1,910	18,993	18,436	584	1,326	0	1,326	1,910	20,346
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	U02-48	26	75271	2310	0.00781509	2,310	42	60	148	0	148	250	2,060	2,037	102	148	0	148	250	2,287
	U02-50	30	706	2703	0.00914457	2,703	45	70	165	0	165	280	2,423	2,384	115	165	0	165	280	2,664
	U02-49	15	173	347	0.00117396	347	23	9	18	0	18	49	298	306	31	18	0	18	49	355
	10-58	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	X16-66	28	307	290	0.00098112	290	42	7	38	0	38	87	203	256	49	38	0	38	87	343
	X16-65	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-53	30	298	827	0.00279787	827	45	21	50	0	50	116	711	729	66	50	0	50	116	845
	14-55	30	9023	85522	0.41965343	124,042	90	3,196	7,739	0	7,739	11,025	113,017	109,405	3,266	7,739	0	7,739	11,025	120,430
	14-55A	30		8852D					0	0			0							
	23-51	30	175	259	0.00091007	269	45	7	9	0	9	61	208	237	52	9	0	9	61	298
	24-57	30	254	581	0.00230393	581	45	18	22	0	22	85	596	601	63	22	0	22	85	686
	15-68	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	14-54	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CK	08-62	29	23	491	0.00166113	491	44	13	179	0	179	235	256	433	55	179	0	179	235	568
RUST	09-60	29	1445	1074	0.00363351	1,074	44	28	294	0	294	365	709	947	71	294	0	294	365	1,312
	14-40	30	4320	2701	0.0091379	2,701	45	70	154	0	154	269	2,432	2,382	115	154	0	154	269	2,651
S	15-67	26	1202	261	0.000883	261	39	7	14	0	14	60	201	230	46	14	0	14	60	290
RUST	08-61	30	478	9427	0.03189301	9,427	45	243	528	0	528	816	8,611	8,315	288	528	0	528	816	9,131
	07-64	30	1092	1657	0.00560589	1,657	45	43	495	0	495	583	1,074	1,461	88	495	0	495	583	2,044
RUST	08-63	30	264	1654	0.00559574	1,654	45	43	777	0	777	865	789	1,459	88	777	0	777	865	2,324
	09-59	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	01-76	30	3108	4980	0.01684812	4,980	45	128	326	0	326	499	4,481	4,392	173	326	0	326	499	4,891
	36-78	30	903	5802	0.01962907	5,802	45	150	380	0	380	575	5,227	5,117	195	380	0	380	575	5,692
	03-74	27	24620	1325	0.00448258	1,325	41	34	130	0	30	105	1,220	1,169	75	30	0	30	105	1,274
	03-75	30	5879	4396	0.01487235	4,396	45	113	299	0	299	457	3,939	3,877	158	299	0	299	457	4,334
	11-72	30	45297	922	0.00311927	922	45	24	177	0	177	246	676	813	89	177	0	177	246	1,059
	34-80	15	44	113	0.0003823	113	24	3	21	0	21	48	65	100	27	21	0	21	48	148
	34-82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	31-98	30	10	1482	0.00501384	1,482	45	38	133	0	133	216	1,266	1,307	83	133	0	133	216	1,523
)	A35-89	30	9902	34803	0.11774398	34,803	45	897	2,021	0	2,021	2,963	31,840	30,696	942	2,021	0	2,021	2,963	33,659
	P03-92	30	1184	886	0.00299748	886	45	23	89	0	89	157	729	781	68	89	0	89	157	938
	P03-93	28	9434	546	0.00218552	646	42	17	96	0	96	155	491	570	59	96	0	96	155	725
	T22-59	30	320	1130	0.00382297	1,130	45	29	58	0	58	132	998	997	74	58	0	58	132	1,129
	T27-87	30	574	546	0.0018472	546	45	14	27	0	27	86	460	482	59	27	0	27	86	568
	01-97	30	0	1194	0.00403949	1,194	0	31	73	0	73	104	1,090	1,053	31	73	0	73	104	1,157
	36-96	30	61	470	0.00159008	470	0	12	49	0	49	61	409	415	12	49	0	49	61	476
	36-95	30	1603	1260	0.00426278	1,260	0	32	130	0	130	162	1,098	1,111	32	130	0	130	162	1,273
MERRON GAS WELLS																				
hammer		29	10537	481	0.0016273	481	0	12	15	0	15	27	454	424	12	15	0	15	27	451
al	4 - 36 - 18 - 7	30	985	493	0.0016679	493	0	0	28	0	28	28	465	436	0	28	0	28	28	463
			353057	295582		295,582	2,448	7,604	20,777	0	20,777	30,529	264,753	260,703	10,043	20,777	0	20,777	30,832	291,535

IPELINE 7

BTU 1.02 SALES MTR 260704 SALES LESS MERRION WELLS 255,844

LE WELLS FROM COASTAL STATEMENT		20777	[redacted]			SALES DIFFERENCE		3576	0.0137 %
		0	[redacted]						
		7604	[redacted]			7604	0		
		2448	[redacted]		2448				
		0	[redacted]		0				
ld statement + memon	0	974	[redacted]						
		31803	[redacted]	295682	2448	7604	0		

395211	597033		597137	4379	14975	69724	0	59724	79077	518060	514853	19355	58724	0	59724	79079	593932

REC'D / SAN JUAN

OCT 1 2 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: See attached list

2. NAME OF OPERATOR: XTO ENERGY INC. N2615

9. API NUMBER: Multiple

3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K,Sui CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1,2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 1 8 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. N0210

NAME (PLEASE PRINT) James L. Death TITLE Vice President-Land

SIGNATURE James L. Death DATE 8/16/04

(This space for State use only)

APPROVED 9/30/2004

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 2 8 2004
DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER CONFIDENTIAL

8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4301530445

3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER: (505) 324-1090

10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1815' FNL & 897' FWL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR
Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/8/05

By: Dustin Ducet

(See Instructions on Reverse Side)

Dustin Ducet ??

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000)

N WELLS FROM COASTAL STATEMENT	0	[redacted]	302425			
	38990					
	104		104			
s Check #	256029					
s Check #2	0					
	0				0	
	7383				7383	0
	1931			1930.5		
	0					
	304437		302529	1930.5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 382 CR 3100

city AZTEC

state NM zip 87410

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530679	STATE OF UTAH 17-8-21-33		NWSE	21	17S	8E	EMERY
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
FC	15468	13161	6/15/2006			10/31/07	

Comments: PER 12TH REVISION TO PA "BC" HUNTINGTON (SHALLOW) CBM UNIT
FRSD

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)

Signature

Regulatory Compliance Tech 10/24/2007
Title Date

RECEIVED
OCT 29 2007
DIV. OF OIL, GAS & MINING

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: ~~MUL~~ St of Ut 17-8-21-33

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: ~~MULTIPLE~~ 43 015 30679

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: MULTIPLE

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 8E 21

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: SURFACE COMMINGLE
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH

SIGNATURE DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Utah Wells Surface Commingled at Huntington CDP			
Well Name	**API #**	**Status**	**Lease**
~~American West Group 15-128~~	~~43-015-30484~~	~~Shut In~~	~~State~~
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
~~State of Utah BB 05-109~~	~~43-015-30481~~	~~P&A~~	~~State~~
State of Utah BB 05-110	43-015-30482	Producing	State
~~State of Utah BB 08-113~~	~~43-015-30496~~	~~Shut In~~	~~State~~
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
~~State of Utah FF 11-130~~	~~43-015-30462~~	~~Shut In~~	~~State~~

← should be on. Orangeville CDP

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

API Well No: 43015306790000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: ML-48176

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: HUNTINGTON CBM

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: ST OF UT 17-8-21-33

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43015306790000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410

PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: BUZZARD BENCH

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2433 FSL 1517 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 21 Township: 17.0S Range: 08.0E Meridian: S

COUNTY: EMERY

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 7/22/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: CHEM/NUTRIENT TRT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has injected a chemical/nutrient downhole on this well per the following: 7/22/2010: Shut PU dwn @ 8:30 a.m.. Luca Technology's Injected 2510 BBL's of prod wtr w/ 75 gals of amendment. SWI for 30 days @ 11:00 p.m.. SICP 0 PSIG, SITP 0 PSIG. Suspend reports for chemical treatment until further activity.

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

August 25, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 8/24/2010

RECEIVED August 24, 2010